# UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

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BELCO PETROLEUM CORPORATION  1. ADDRESS OF DESERVOR  P. O. BOX X, VERNAL, UTAH 84078  1. LOCATIVIO TO WALL (Report location clearly and its accordance with any State requirements.)  At proposed prod. zone  SAME  SAME  1. DIREANCE IN HILDS AND DESECTION FROM NEAREST TOWN OR POST OFFICE*  Approx. 3 1/2 miles South of Ouray, Utah  1. DIREANCE IN HILDS AND DESECTION FROM NEAREST TOWN OR POST OFFICE*  (Also to married office unit line, if any)  (Also to married office unit line, if any)  TO DESERVE WHOLED DEPT.  (B. MO. OF ACERS IN LEASE INT. FOR THE WALL STATE)  (B. MO. OF ACERS IN LEASE INT. FOR THE WALL STATE INT. FO		OTREE		2081 20		Duck Creek
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\*See Instructions On Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 11-6-80

X = Section Corners Located

#### PROJECT

### BELCO PETROLEUM CORP.

Well location, DUCK CREEK#31-16GR, located as shown in the NW1/4SW1/4 Section 16, T9S, R2OE, S.L.B. & M. Uintah County, Utah.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED AND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q ~ 110 EAST ~ FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000		DATE	9/5/80
PARTY	DA DK	RP	REFERENCES	GLO Plat
WEATHER	Fair		FILE	BELCO

10 POINT PROGRAM
DUCK CREEK 31-16GR

## 10 POINT PROGRAM

- The geological name for the surface formation is the Uinta Formation of the Upper Eocene Age.
- 2. The estimated tops of important geological markers with depths calculated from an estimated KB elevation of 4792' are as follows:

Green River 1785'
J zone + 4100' (mud up @ top of "J" zone)
Total Depth 5252'

- 3. It is anticipated that the Green River formation may contain oil.
- 4. The proposed casing program for completion of this well will consist of 5 1/2" 17 # new K-55 casing; 200' of 9 5/8" 36# new K-55 surface
- 5. The operators minimum specifications for pressure control equipment are as follows:

10", 3000 PSI hydraulic doublegate BOP. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

- 6. It is proposed that the hole will be drilled to the top of the J zone of the Green River formation with 3% KCL water as necessary in order to clean the hole. From the top of the J zone to Total Depth it is planned to drill the well with mud. The mud system will be a water based, gel-chemical weighted to 10.5 ppg, or as
- 7. Auxiliary equipment to be used will be a 2", 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
- 8. No coring or drill stem testing has been scheduled for this well.
  The logging will consist of DIL, CNL, FDC and Gamma Ray with caliper.
- 9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H<sub>2</sub>S gas
- 10. It is anticipated that this well will be commenced approximately December 13, 1980 and that the operations will last two weeks.

13 POINT SURFACE USE PLAN
DUCK CREEK 31-16GR

### 1. EXISTING ROADS

- A. For the location of the proposed well and the existing roads, see the attached Topgraphic Maps "A" and "B". The proposed well is located approximately 3½ miles South of Ouray Utah.
- B. The proposed location is approximately 3½ miles South of Ouray, Utah. To reach the location, take the county road approximately 3.6 miles South of Ouray. The well location and proposed access route are located in Section 16 Township 95 and Range 20E.
- C. The proposed route is outlined on Topgraphic Map "B".
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county roads. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the access road.

## 2. PLANNED ACCESS ROADS

See attached Topographic Map "B".

The planned access road (total length) will be approximately 1,584' feet in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be a 32 foot crown road usable 16 feet on either side of the centerline, with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal weather conditions that are prevalent to this area.
- (2) The maximum grade of the proposed access road will be 4, %, but will not exceed this amount.
- (3) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum. Line of sight vision is such that turnouts are not necessary.
- (4) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- (5) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (6) No fences will be crossed in order to access the proposed location; no cattle guard will be needed.

(7) The road has been center-line flagged for the full distance of the proposed route.

## 3. LOCATION OF EXISTING WELLS

- (1) Water Wells- None
- (2) Abandoned Wells None
- (3) Temporarily abandoned Wells None
- (4) Disposal Wells-None
- (5) Drilling Wells two, ND 9-15GR & ND 6-15GR
- (6) Producing Wells Eight, DC 7-16, DC 6-16, DC 16-16, DC 15-16, DC 14-16, ND 2-15, ND 8-15, DC 5-16.
- (7) Shut in Wells -two, DC 2-10 & DC 3-16
- (8) Injection Wells-None
- (9) Monitoring Wells None

## 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:
  - (1) Tank batteries NONE
  - (2) Production facilities-Facilities located on the pads of the producing oil wells above.
  - (3) Oil gathering lines-none
  - (4) Gas gathering lines-none
  - (5) There are no injection lines in the area.
  - (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area at this time.

B. The attached diagram "A" shows the proposed production facilities that will be utilized in the event this well produces oil. All production facilities will be kept on the pad.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BIA standards.

-3-

Guard rairs will be constructed around the wellhead to prevent access to livestock or wildlife

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per BIA specifications.

## 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill this well will be hauled by truck from the White River. Access point for the water will be near the White River bridge in Section 4, T9S, R2OE, Uintah County, Utah. Permit for this water will be purchased from the Bureau of Indian Affairs, prior to the drilling operations.
- B. Water will be hauled by truck (Liquid Transport of Duchesne, PSC # 1969) on the above described access route. See access route on Topo Map "B". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

## 6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper requilatory agencies.
- B. Items described in part "A" are from BIA regulated lands.
- C. See part "A".
- D. No other access roads are required other than described in Item 2.

## 7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad.
- B. See "A" above for disposal of drilling fluids.
- C. See "A" above for disposal of produced water.
- D. A portable chemical toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in a wire mesh cage and then disposed of in an approved waste disposal facility.

F. Immediately ter the drilling rig move off the location, the remaining trash and garbage will be collected, and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

### 8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

## 9. WELL SITE LAYOUT

See attached Location Layout sheet which shows the following items:

- A. Cross section of the pad showing details of the cuts and fills.
- B. Location of the reserve pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- C. Rig orientation, parking areas and access road.
- D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations. Proper NTL-2B notices will be filed if well produces water.

## 10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be back filled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BIA. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be

installed on any sump pit used to handle well fluids during the producing life of the well.

(5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment, according to BIA specifications.

## 11. OTHER INFORMATION

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized sand dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton horn horsebrush, spiny hop sage, curly grass, matchweed, greasewood, and a sparse population of Indian ricegrass.

Wildlife consists of reptiles, small rodents and birds.

Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are controlled by the BIA.

There is no water in the immediate vicinity of this location. No occupied dwellings or known archeaological or cultural sites are in the area of this location.

12. Belco Petroleum Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P. O. Box X, Vernal, Utah 84078, telephone 1-801-789-0790.

### 13. <u>CERTIFICATION</u>

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

DATE September 18, 1980

District Engineer

# BUREAU OF INDIAN AFFATADDITIONAL PLANSIONS TO THE SURFACE USBOARD OPERATING PLAN

WELL. NAME:

DUCK CREEK 31-16GR

NW4SW4 SECTION 16, T9S, R20E

LOCATION:

UINTAH COUNTY, UTAH

### 1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

#### 2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors, and sub-contractors have been instructed to remain only on established roads and well sites.

### 3. <u>FIREWOOD</u>:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

#### 4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

## 5: DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However, if water is produced, Belco Petroleum Corporation will comply will all requirements of NTL-2B.

#### 6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO PETROLEUM CORPORATION
WELL IDENTIFICATION
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD.

### 7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the re-survey by Uintah Engineering and their affidavit of completion.

## 8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

## 9. WEED CONTROL:

Belco Petroleum Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

### 10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

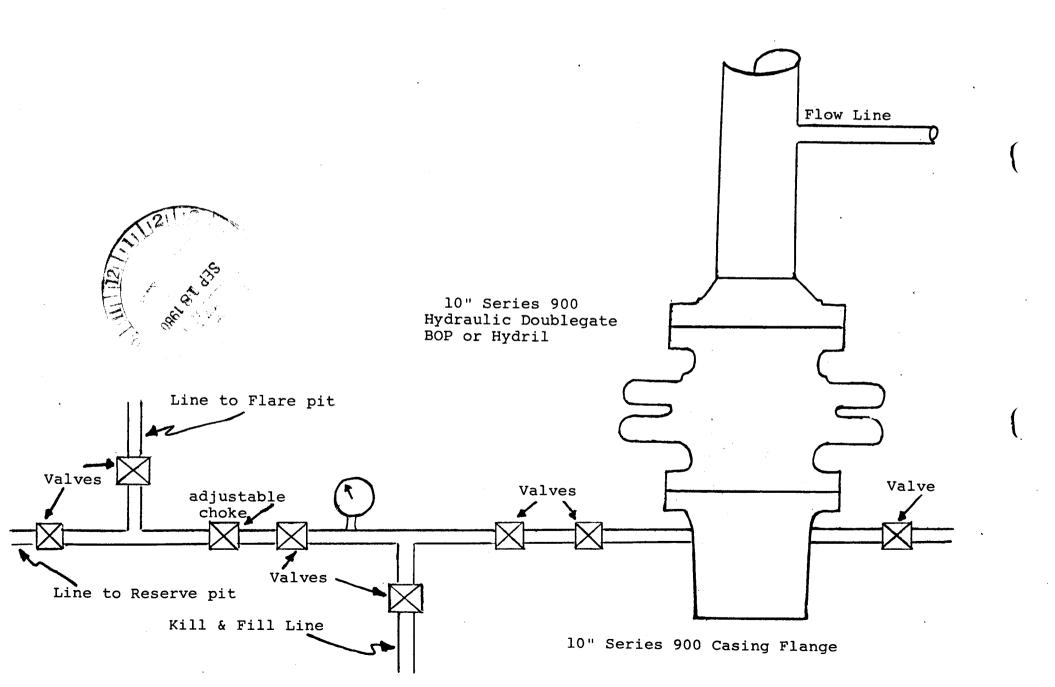
## 11. BENCH MARKS:

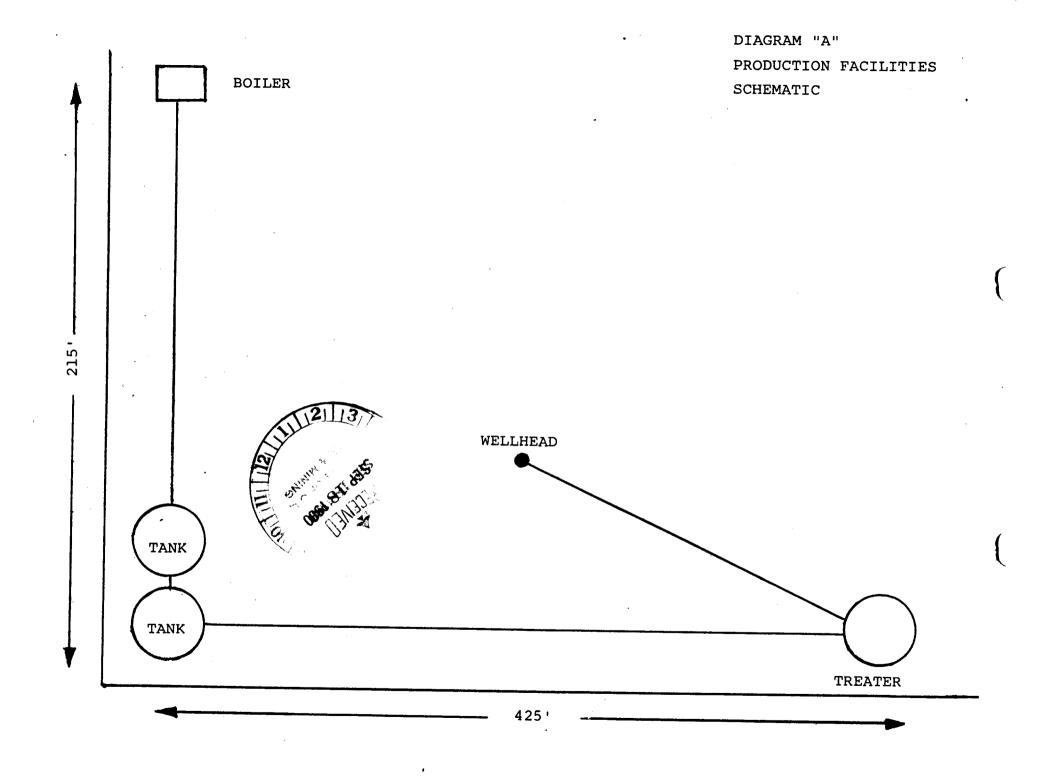
A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

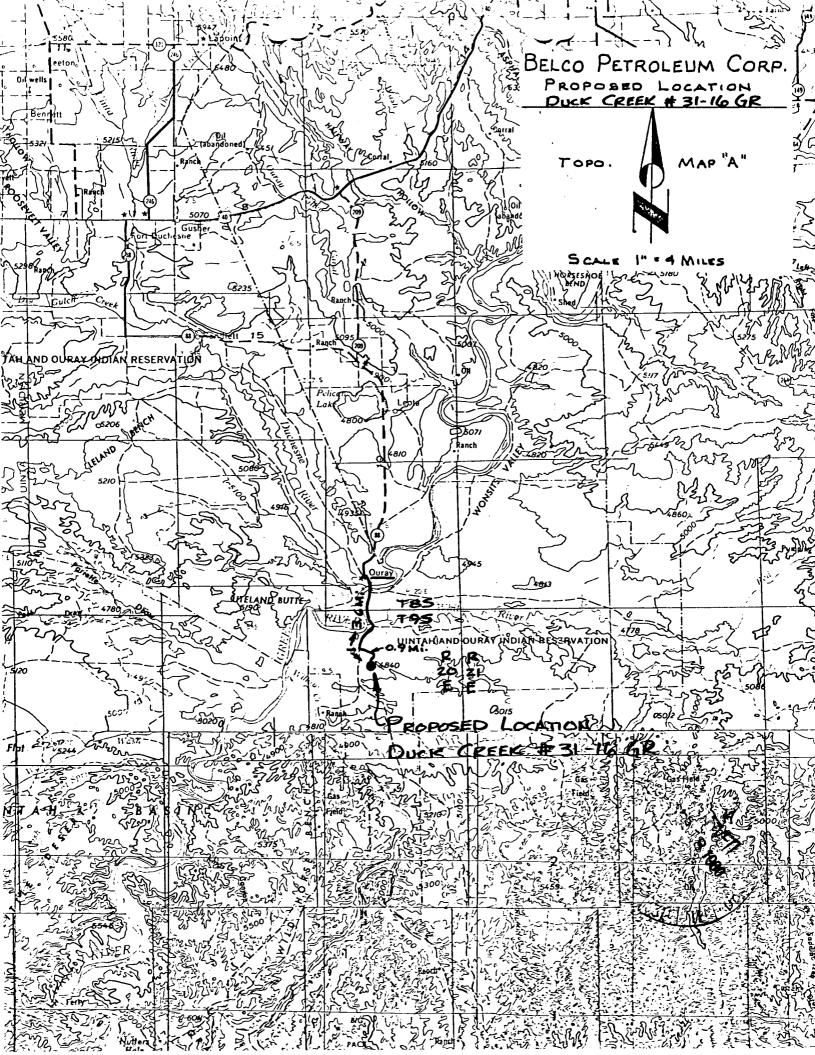
DATE: September 18, 1980

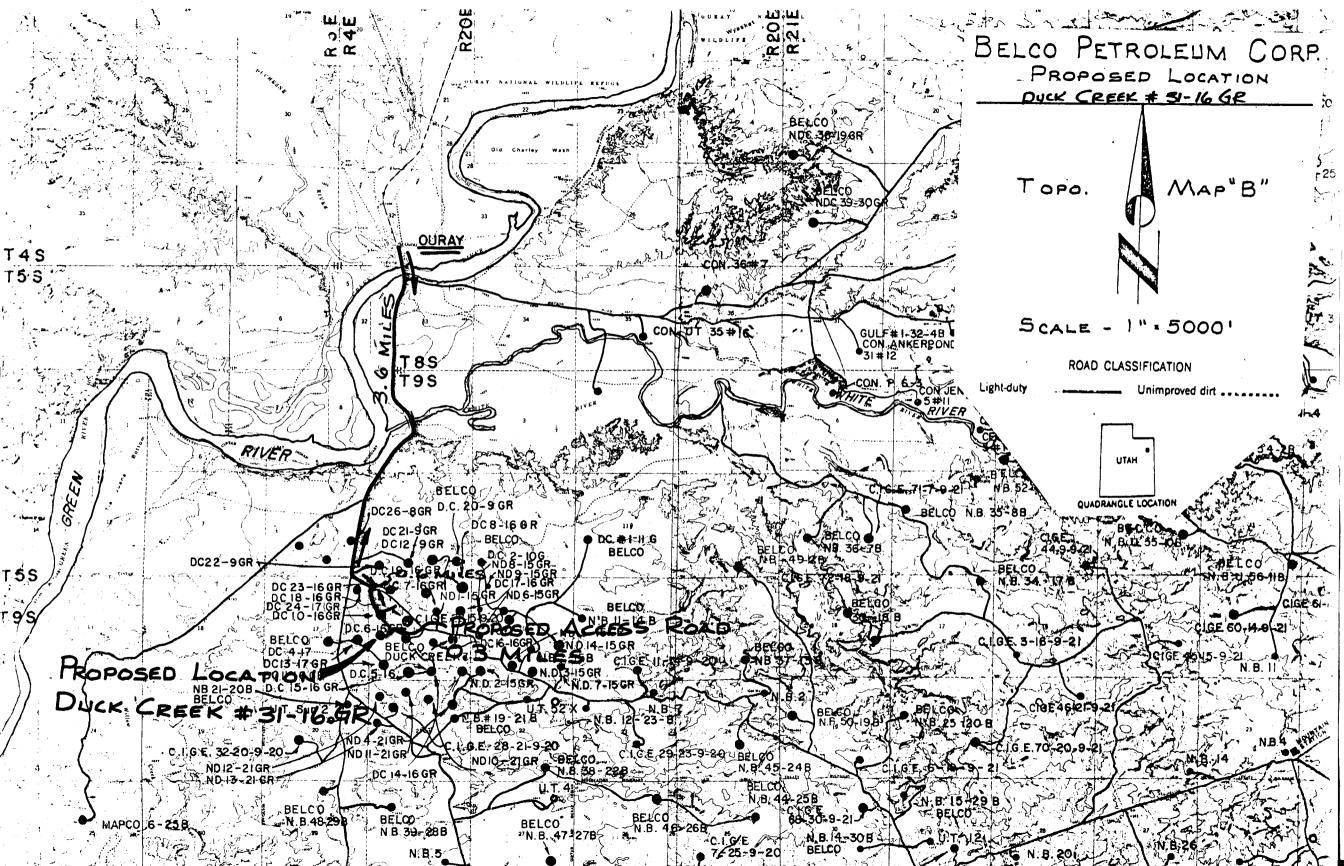
J. C. BALL DISTRICT ENGINEER

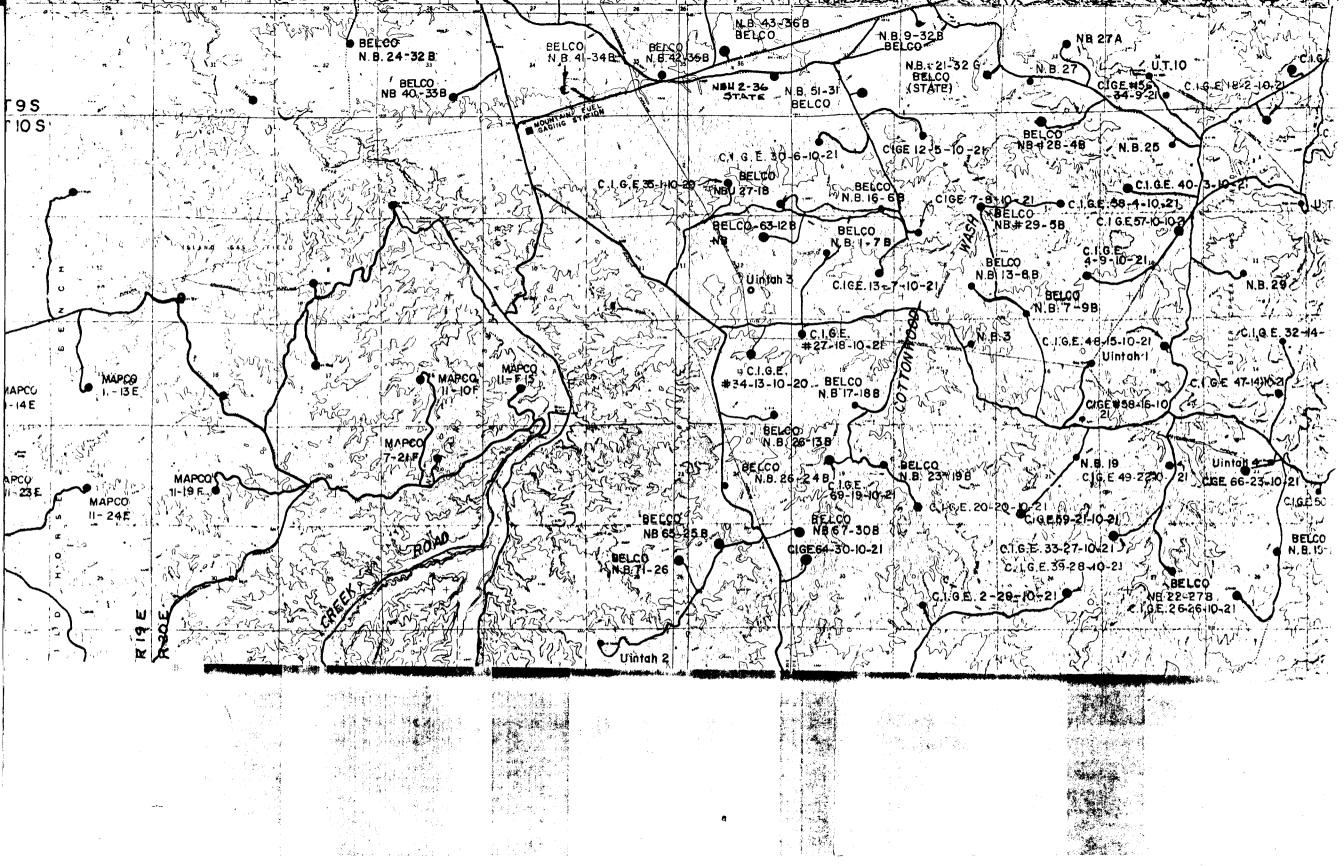


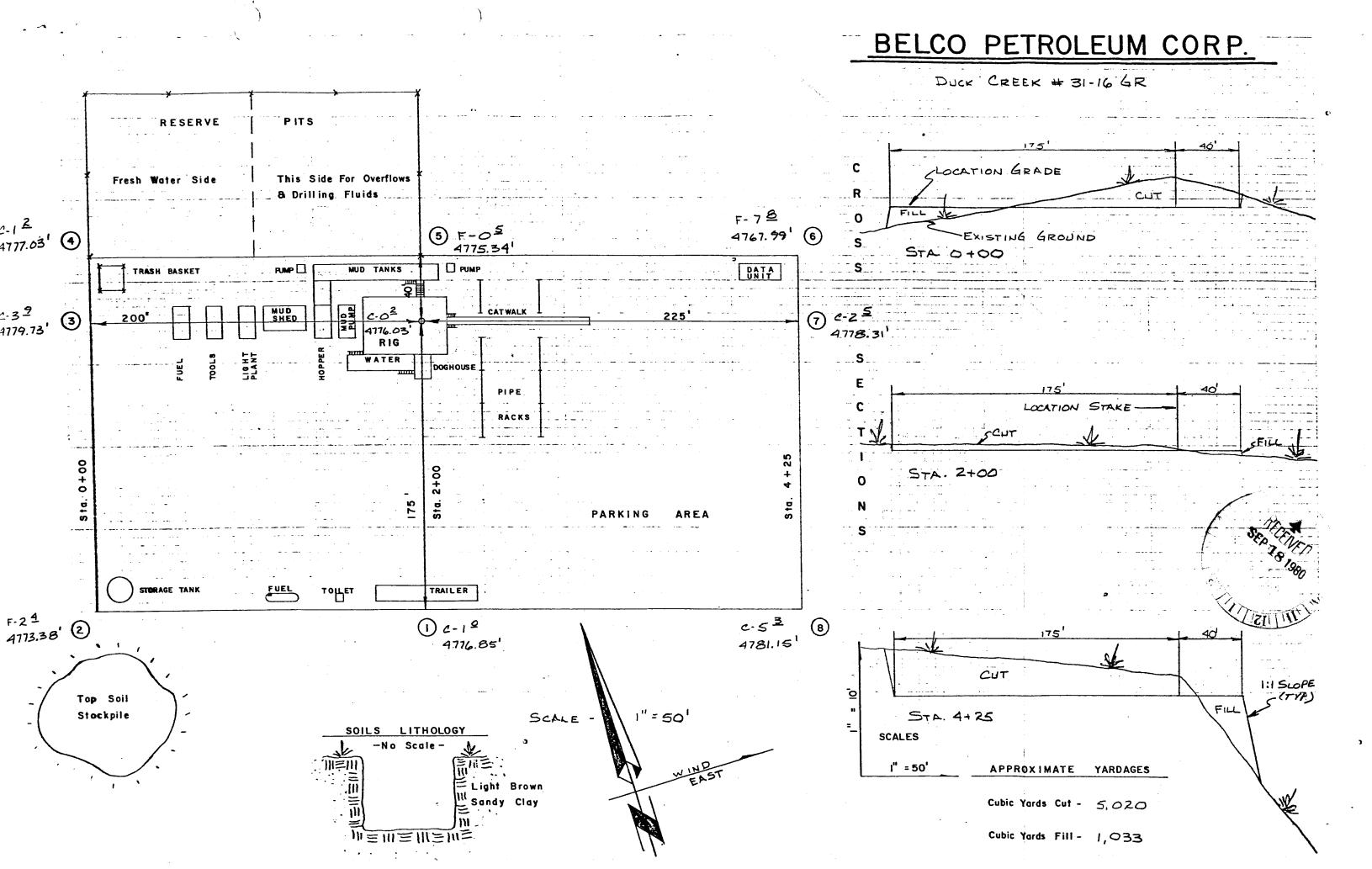












DATE: Suptember 29, 1480
OPERATOR: Belos Petroluem Cop
WELL NO: Unck Grek # 31-16 GR
Location: Sec. 16 T. 95 R. 20E County: Uintal
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number <u>43-047-30809</u>
CHECKED BY:
Petroleum Engineer: M.J. Minde 11-6-80
Lopo, Exception
Director:
Administrative Aide: C-3: too Close to gto gte line
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICAT	CION	
Belco	Petroleum Corpor	ation .
Operator		learnent Field
Project Type Oil	well in the Duc	ck Creek Development Field
n intlocation	637' FWL & 2263'	FSL - NW SW Sec. 16, 1. Jo
110300		Tease No. U-38399
Well No. 31-16	GR	Lease No. <u>U-38399</u>
n a Project Submi	tted <u>September</u>	19, 1980
Date Project bubmi		
	Date October	2, 1980
FIELD INSPECTION	Date	
Field Inspection	Craig Hansen	USGS - Vernal
Participants		BIA - Ft. Duchesne
•	Dale Hanburg	BIA - Ft. Duchesh
		Belco Petroleum
i	Rick Schatz	Beico recre
		Dirt Contractor
	Bud Pease	D 2 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	•	
		•
•		
•	hal Documents:	
Related Environme	ntal pocumento:	
		exclusion review
moviewed t	he proposal in acco	rdance with the categorical exclusion review involve any significant effects and, theren to the categorical exclusions.
I have reviewed this	proposal would not	on to the categorical exclusions.
guidelines. The	present an exceptio	on to the categorical excession
fore, does not re		
		Mun Hum
October	8, 1980	Environmental Scientist
Date I	Prepared	<b></b>
I concur /		EINH
11.17	28/80	Co Jung -
,,,,	- 0/-	District Supervisor
	Date	· .

Typing In October 9, 1980 Typing Out October 9, 1980

Rec 11/24/80

### CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

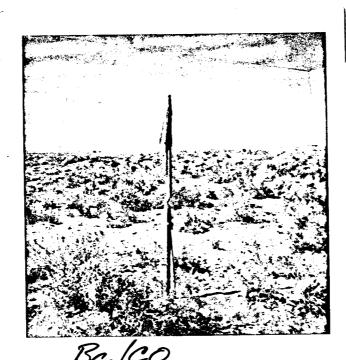
Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	Phone check	gency Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety	11-20-80						1,2.	9-2-80	
Unique characteristics								1,2,6	
. Environmentally controversial				-			1,2	1,2.6	
. Uncertain and unknown risks	·					2		1.2.6	
. Establishes precedents							1,2	1,26	
. Cumulatively significant							1,2	1,2,6	
. National Register								1,26	
. Endangered/ threatened species	/					·		1,2,6	
. Violace Federal, State, local, tribal law	/		,					1,26,	

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement

## RECOMMENDED STIPULATIONS FOR BELCO #31-16 GR:

- 1. Access road will come in from well #6-15, east of the proposed location.
- 2. Paint production facilities a color to blend in with the natural surroundings.
- 3. Present basic stipulations by BIA on file in the Salt Lake City District Office.



#31-16 oking West.

## STIPULATIONS FOR LANDS IN OIL SHALE WITHDRAWAL, EXECUTIVE ORDER 5327 OF APRIL 15, 1930

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease.

## The lessee agrees that:

- 1. No wells will be drilled for oil or gas except upon approval of the Area Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
- 2. No wells will be drilled for oil or gas at a location which, in the opinion of the Area Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
- 3. When it is determined by the Area Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
- 4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Area Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

## NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF	Application for permit to drill
an Oil Well MXXXXXXX	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
TO Belco Petroleum Corporation	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
DESCRIBED TRUST INDIAN LANDS IN Uintak	COUNTY, STATE OF UTAH.
LEGAL DESCRIPTION:	• -
NW <sup>1</sup> 4SW <sup>1</sup> 4., Sec. 16, T9S., R2OE., SLB&M. I Ouray, Utah.	ocated approximately 4 miles south of
1	•
: · · · · · · · · · · · · · · · · · · ·	
OWNERSHIP	-
/x/ Surface Ute Tribe	
$\sqrt{\chi}$ Sub-Surface Non-Indian	
IT HAS BEEN DETERMINED AFTER REVIEW OF THE	HE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application I	S NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF T	HE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT ST	FATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION	OF 1969 (42 U.S.C. \$ 4332 (2) (c).
	<i>,</i>
11-18-80 DATE	Acting SUPERINTENDENT
FY: '81-15	LEASE NO. <u>U-38399</u> WELL NO. <u>31-16Gr</u>

## UINTAH AND OURAY AGENCY ENVIRONMENTAL IMPACT ANALYSIS

ļ.	( 31-16GR ) to, a proposed depth of 5252 feet; to construct
	of new access road; and up-
•	grade approximately 0 (feet, miles) of existing access road.
2.	LOCATION AND NATURAL SETTING: The proposed wellsite is located approximate-  ly 4 miles South of Ouray, Utah in the NWLSWL
• .	Sec. 16 T. 9S., R20E., SLB& meridian. This area is used for livestock grazing, and wildlife habitat
	The topography is rolling hills
	The vegetation consist of four wing salt bush, rabbit brush, tumble weed, Indian rice grass
	Wildlife habitat for: X Deer X AntelopeElkBear X Small Mammals
	X Birds Endangered species Other reptiles, insects.
3.	EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
	A. Soil will be disturbed and vegetation will be removed on approximately 3.25 acres of land.
	B. Dust and exhaust emmissions will affect air quality.
	C. Scenic and asthetic qualities will be affected.
	o. beenie and abeneeze quarities will be allevel
4.	ALTERNATIVES TO THE PROPOSED ACTION: None which are practical
5.	ADVERSE EFFECTS THAT CANNOT BE AVOIDED:
	None of those listed in item #3 above can be avoided.
6.	DETERMINATION: This request action (XXXXX) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c).
:	REPRESENTATIVE:  Craig Hansen - USGS  Rick Schatz- Belco  Bud Pease - Pease Bros. Const.  BIA Representative Date
	COPY TO: USGS, P.O. BOX 1037, Vernal, Utah 84078 USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
	84138
	lease #. <u>U-38399</u> Well #. <u>31-16GR</u>
	Well #31-16GR

### Memorandum

To:	USGS District Engineer
From:	Surface Managing Agency
Subject:	Belco Petroleum Corp., well 31-16GR
	in the NW4SW4. Sec. 16. T9S. R2OE. SLB&M
We (concu	r with or, recommend) approval of the Application for Permit
to Drill	the subject well.
Based on	available information on $10/2/80$ , we have cleared the
proposed	location in the following areas of environmental impact:
Yes <u>X</u> N	o Listed threatened or endangered species
Yes <u>x</u> N	O Critical wildlife habitat
Yes_X_ N	o Historical or cultural resources
Yes <u>x</u> N	o Air quality aspects (to be used only if project is in
	or adjacent to a Class I area of attainment)
Yes X N	Other (if necessary)
Remarks:	,
The neces	sary surface protection and rehabilitation requirements are
enclosed.	,

Jolo A. Handlin

Enclosure

FROM: : DISTRICT GEOLOGIST TE, SALT LAKE CITY, UTAH	
to : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH SUBJECT: APD MINERAL EVALUATION REPORT	LEASE NO. U - 38399
OPERATOR: Belco Petroleum.	WELL NO. 3/- 166R
LOCATION: C & NW & SW & sec. 16, T. 95, R. 20	E, SLM
Vintah county, Utah	
1. Stratigraphy:	
Vintah surface	
Green River 1785	
TD 5252'	<u>.</u>
2. Fresh Water:	_ •
Fresh water possible throughout Vin Uscable water may occur in Gree	the Fm. n River to TD.
3. Leasable Minerals:	
Oil Shale in the Green River 1	Em.
Mahogany zone occurs at 2675	
Pods of saline minerals may occu interval immediately above &	
Prospectively valuable for gilson veins occur in the area.	rite. Several mappied
4. Additional Logs Needed:	·
Adequate	
0	
5. Potential Geologic Hazards: None expected	
6. References and Remarks:	SECENTED TO OCT 2 1 1980 TO
	AL SUN
Signature: <u>Gregory</u> W. Wood Date:	10-3-80

United States Department of the Interior



GLOLUGICAL SURFEY Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

Belin Petrole 795 R201= yuntah Counte va#132-80 Well 31-1661 gestion #16

Mr. Peter Rutledge Area Oil Shale Supervisor Area Oil Shale Office 131 North Sixth, Suite 300 Grand Junction, Colorado

OFFICE OF

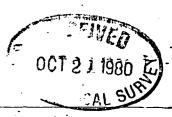
CHALE SUPERM

Dear Mr. Rutledge,

The Office of Oil and Gas Operations, Conservation Division, received the attached Application for Permit to Drill, Deepen, or Plug Back (Form 9-331C).

Please review this proposal for any conflict with any of the resources in the oil shale tracts and withdrawal areas. If needed, set forth the stipulations you determine necessary for adequate protection. Please use the following space for your response (if there is none, so state), together with date and initials of person responsible and return to the Office of Oil and Gas Operations.

> U.S. Geological Survey 8440 Federal Building 125 South State Street Salt Lake City, Utah 84138 ...



Belco 31-16GR Sec. 16, T9S, R20E October 9, 1980

Proposed casing and cementing program indicates that cement volumes will be adequate to cover an interval 200' above the uppermost hydrocarbon zone. These volumes and interval considered should be revised, as necessary, to insure protection through the top of the Green River oil shale section.

Memorandu	m Cody
To:	District Oil and Gas Engineer, Mr. Edward Guynn
From:	Mining, Supervisor, Mr. Jackson W. Moffitt
Subject:	Application for Permit to Drill (form 9-331c) Federal oil as gas lease No. <u>U-38399</u> Well No. <u>31-166-R</u>
1.	The location appears potentially valuable for:
	/_/ strip mining*
	underground mining** Oll shale - well showld located to avoid gilsonite veins.  I has no known potential.
2.	The proposed area is
	under a Federal lease for under the jurisdiction of this office.
	not under a Federal lease under the jurisdiction of this office.
3.	Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.
*If lo	cation has strip mining potential:
;	Surface casing should be set to at least 50 feet below the lowest strip minable zone at and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.
**If lo	cation has underground mining potential:
V E	The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Vater-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.
(5.0)	OCT 2 1 1980 TO  Signed Allen F. Vance  SECOLOGICAL SUR

## **Belco Petroleum Corporation**

# Belco

OIF' GAS & MINING DIVISION OF

November 4, 1980

Mr. Mike Minder State of Utah Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

NOV E 1930

Unorthodox Locations RE: Duck Creek 31-16GR' Duck Creek 32-17GR. Duck Creek 33-17GR' Duck Creek 35-17GR'

Dear Sir:

It is requested that the unorthodox locations for the subject wells be approved. The locations are unorthodox because the topography of the area is such that the wells cannot be drilled in a normal location. Belco has the Oil and Gas rights within 660' of the proposed locations. These locations are as follows:

WELL	LOCATION
Duck Creek 31-16GR	637' FWL & 2263' FSL, Section 16 T9S, R20E, Uintah County, Utah
Duck Creek 32-17GR	2204' FWL & 760' FNL, Section 17 T9S, R20E, Uintah County, Utah
Duck Creek 33-17GR	1934' FEL & 1744' FNL, Section 17 T9S, R20E, Uintah County, Utah
Duck Creek 35-17GR	767' FEL & 306' FSL, Section 17 T9S, R20E, Uintah County, Utah

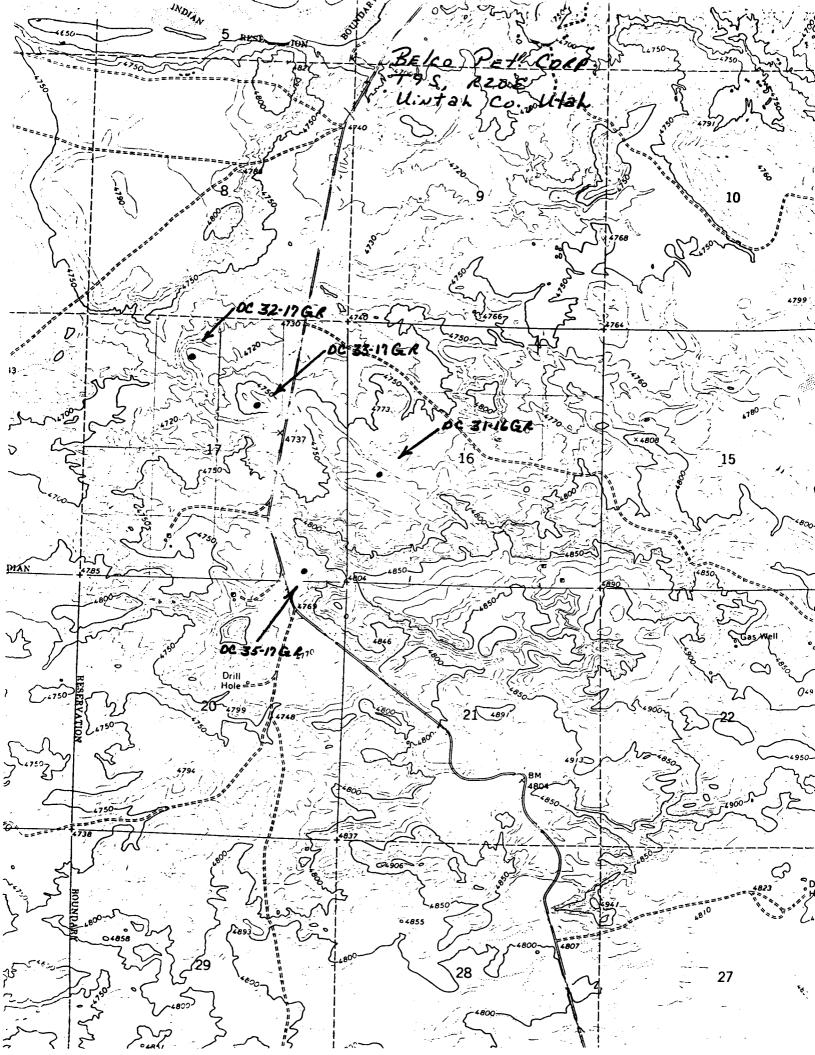
Attached is a topography map showing the above locations.

Very truly yours, BELCO PETROLEUM CORPORATION

District Engineer

Attachment

xc: file (5)



#### November 18, 1980

Belco Petroleum Corporation P. O. Box X Vernal, Utah 84078

Re: Well No. Duck Creek 31-16GR Sec. 16, T. 9S, R. 20E Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30809.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

May at Walland as

Michael T. Minder Petroleum Engineer

/ka

cc: USGS

Form approved, Budget Bureau No. 42-R1425.

### UNITED STATES OF THE INTERIOR

j.	LEASE	DESIGNATION	AND	SERIAL	No.
	U-	38399			

	5. LEASE DESIGNATION	AND SERIAL N	υ.					
	U-38399							
APPLICAT	ION FOR PERMI	T TO DRILL, I	DEEPEN, C	R PLUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAM	E
1a. TYPE OF WORK	DRILL 🗀 X	DEEPEN [		PLUG BAC		Ute - Sur 7. UNIT AGREEMENT N	rface	
b. TYPE OF WELL OIL XX WELL	GAS WELL OTHER		SINGLE XIZ	MULTIPI ZONE	•	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR BELCO P	ETROLEUM CORP	ORATION	DUPL	CATE	. :	Duck Cree	κ	
3. ADDRESS OF OPER	OX X. VERNAL.		31-16GR 10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WEI	' FWL & 2263'		DC - Green River  11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA					
At proposed pro-	SAME					Section 1	•	R20
	3 1/2 miles S			1		12. county or Parish Uintah	Utah	
15. DISTANCE FROM LOCATION TO NE PROPERTY OR LE	PROPOSED*	637'	16. NO. OF ACE	ES IN LEASE		F ACRES ASSIGNED HIS WELL 40	acres	
TO NEAREST WE	PROPOSED LOCATION* LL, DRILLING, COMPLETED, ON THIS LEASE, FT.					otary		_
· ·	w whether DF, RT, GR, etc 76' Natural G		22. APPROX. DATE WO		T*			
23.		PROPOSED CASI	G AND CEME	NTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	TING DEPTH		QUANTITY OF CEME	NT	
13"	9 5/8"	36#K	=55 20	00'	200 s	x "G" cemen	t	
8_3/4"	5_1/2"	17#F	-55 525	2	200 '	above upper	most hy	dro-
				ļ	carb	on zone.		

SEE ATTACHMENTS FOR:

> 10 POINT PROGRAM 13 POINT SURFACE USE PLAN ADDITIONAL PROVISIONS REQUIRED BY THE BIA LOCATION PLAT LOCATION LAYOUT TOPO MAPS A & B BOP DESIGN PRODUCTION FACILITIES SCHEMATIC



DEC 24 1500

**DIVISION OF** OIL, GAS & MINING

IN ABO	VE S	PACE I	ESCRIB	E PROP	OSED PR	OGRAM: If	roposal	is to deep	en or	plug back,	give data	on pres	sent product	ive zone and	d proposed n	ew productive
zone.	If p	roposa	ıl is to	drill	or deepe	n directions	lly, give	e pertinent	data (	on subsur	ace location	ns and	measured a	nd true verti	ical depths.	Give blowout
preven	er p	rograi	m, if a	ny.												
															···	

reventer program, if any.			
signed Ball	TITLE Dist	rict Engineer, DATE	Sept. 18,1980
(This space for Federal or State office use)		× 6-4 12 100	
PERMIT NO.	APPROV	AL DATE	
(Orig. Sgd.) R. A. Henricks	FOR E	E W. GUYNN DISTRICT ENGINEER	<b>DEC</b> 2 3 1980
CONDITIONS OF APPROVAL, IF ANY:		5	

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A .. DATED 1/1/80

NOTICE OF APPROVAL

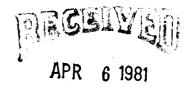
State Oil and Las

Production Facilities and Flowline NOT Approved

Belco

## NOTICE OF SPUD

Caller:
Phone:
Well Number: Duck Creek 31-166R
Location: <u>NWSW 16-95-20E</u>
County: <u>Untah</u> State: <u>Ettah</u>
Lease Number: 4-38399
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 3-31-81 9:00 A.M  Ory Hole Spudder/Rotary: Ross Drilling
Details of Spud (Hole, Casing, Cement, etc.) 12'14" to 205
ran 5 pt 36# K 55 esq to 203' GL-
cont to surface W/2005xs Class 6.
Rotary Rig Name & Number: Chandles & assoc #7
Approximate Date Rotary Moves In: 4-17-81
FOLLOW WITH SUNDRY NOTICE
Call Received By:
Date: 4-3-81



DIVISION OF OIL, GAS & MINING

Form Approved. Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR	U-38399					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	UTE TRIBE * SURFACE					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME					
(Do not use this form for proposals to drill or to deepen or plug back to a different						
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME					
1. oil gas	DUCK CREEK					
well XX well other	9. WELL NO. 6484 5 54%					
2. NAME OF OPERATOR	31-16GR (					
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME					
3. ADDRESS OF OPERATOR	DUCK CREEK					
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SECTION 16, T9S, R20E					
below.)						
AT SURFACE: 637' FWL & 2263' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE					
AT TOTAL DEPTH: N/A NWSW	UINTAH CO. UTAH					
N/A	14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30809					
REPORT, ON OTHER DAM	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4776' Natural GA					
TEST WATER SHUT-OFF						
FRACTURE TREAT						
SHOOT OR ACIDIZE	1981					
REPAIR WELL   PULL OR ALTER CASING   T	(NOTE: Report results of putiple completion or zone change on Form 9–330.)					
MULTIPLE COMPLETE						
CHANGE ZONES	DIVISION OF					
ABANDON* (other) NOTICE OF SPUD	CASE MINING					
(other) NOTICE OF SPOD	DIVISION OF OUR GIVE GAS & MINING					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.					
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and					
DATE & TIME SPUDDED: 9:00 a.m. 3	-31-81					
DRY HOLE SPUDDER: Ross Drlg.						
ROTARY RIG NAME: Chandler & A	Assoc. #7					
Will MI app						
Drld 12 1/4" hole to 205'. Ran 5 jts	, 36#, New K-55, NKK csg to 203'.					
Cemented to surface w/200 sx clss "G"	(Howco) cement.					
	그는 그는 이는 화성도 폭발 그 의 등을 할까?					
	한 환경하신 사람이 불통했다.					
Report of spud called in to KIM w/USG	S/SLC 9.30 a.m. 4-3-81,					
Subsurface Safety Valve: Manu. and Type	Set @ Ft.					
18. I hereby certify that the foregoing is true and correct						
Eng. Clas	rk pars 4-3-81					
Lonnie Nelsøn	DATE 4-3-01					
(This space for Federal or State off	ice use)					

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SURFACE*UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gy gas	DUCK CREEK-
well K well other	9. WELL NO.
2. NAME OF OPERATOR	#31-16GR = # 3
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SECTION 16, T9S, R20E
AT SURFACE: 637' FWL & 2263' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UTNTAH UTAH
AT TOTAL DEPTH: SAME	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 40 045 0000
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
DECUEST FOR ADDROVAL TO: CURSEQUENT DEPORT OF	4776' Nat GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	$\mathcal{E}^{(n)}(\mathbb{R}^n)$ , where $\mathcal{E}^{(n)}(\mathbb{R}^n)$
TEST WATER SHUT-OFF U	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zor
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES 🗍	
ABANDON*	
(other) WELL STATUS	

d, Shannahanda sel tala sana da sana d including estimated date of starting any proposed work. If well is directionally drille measured and true vertical depths for all markers and zones pertinent to this work.)\* locations interchanged to the test of the base of the base of the control of the

Waiting on Rotary Tools. STATUS 4-30-81:

Subsurface Safety Valve: Manu. an	d Type			Set @	Ft.
		ENG. CLERK D	ATE	5-1-81	
	(This space for Federal	or State office use)			
APPROVED BY	TITLE		DATE _	<u>- 현육 학원 현 - 1948</u> - 등 - 등 환기 - 1945	

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGI	CAL	SUR	VEY		

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SURFACE*UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	人名英格兰 作 安全社
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil voi gas	_DUCK_CREEK _ S S S S S S S S S S S S S S S S S S
well XXI gas cother	9. WELL NO.
2. NAME OF OPERATOR	31-16GR
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SECTION 16, T9S, R20E
below.)	SECTION 16, 198, RZUE
AT SURFACE: 637' FWL & 2263' FSL NWLSWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME AT TOTAL DEPTH: SAME	UINTAH UTAH
DATID	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30809
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECULECT FOR ADDROVAL TO	4776' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
TEST WATER SHUT-OFF	그 그 그 이 이 경우를 하는 것이 결혼 함께 다른
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and to this work )*
	ic to this workly
STATUS 6-30-81: WAITING ON ROTARY TOOL	LS.
•	
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Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct J. C. BALL SIGNED TITLE DISTRICT ENGINEERTE 

### LOCATION STATUS

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3-14
                                            WO USGS PERMIT, INSP 11-24-81
 RENNAN BOTTOMS
                                 59-18
                                            APD SUBMITTED 1-4-82
CHAPITA WELLS UNIT
                                 60 - 18
                                            APD SUBMITTED 1-4-82
                               203-16MV
                                            APD SUBMITTED 12-29-81
                               217-23
                                            APD SUBMITTED 1-6-82
                                            APD SUBMITTED 1-6-82
APD SUBMITTED 1-6-82
                               219-15
                               220-10
                                            PERMITTED 3-25-81
COTTONWOOD BUTTES
                                  1-30GR
                                  2-30GR PERMITTED 3-25-81
3-30GR PERMITTED 3-25-81
4-30GR PERMITTED 3-25-81
5-30GR PERMITTED 3-25-81
6-30GR PERMITTED 3-25-81
                                  7-19GR PERMITTED 1-8-82
                                            LOCATION BUILT, SURFACE SET PERMITTED 7-16-81
DUCK CREEK
                                  9-16GR
                                 13-17GR
27-9 GR
                                            PERMITTED 3-12-81
PERMITTED 3-12-81
                                 28-9 GR
                                            PERMITTED 3-12-81
                                 29-9 GR
                                            PERMITTED 3-12-81
                                 30-9. GR
                                31-16GR LOCATION BUILT, SURFACE SET 34-17GR APD RESUBMITTED FOR RENEWAL 1-4-82
                                 34-17GR
43-17GR
44-17GR
                                            PERMITTED 7-13-81
PERMITTED 7-13-81
                                 45-17GR PERMITTED 5-28-81
                                 46-17GR PERMITTED 6-17-81
                               48-17GR
                                            PERMITTED 6-16-81
                                            WO USGS PERMIT, APD SUBMITTED 5-22-81 WO USGS PERMIT, INSP 5-28-81 PERMITTED 7-10-81
                               - 49-17GR
52-16
             Wasatch
                                 54-9
              Wasatch
             Wasatch
                                 55-9
                                            PERMITTED 7-13-81
                                            PERMITTED 9-14-81
                                 56-8 GR
                                            PERMITTED 9-14-81
                                 57-8 GR
                                 58-8 GR
                                            PERMITTED 6-17-81
                                 59-8 GR
                                            PERMITTED 6-5-81
NATURAL BUTTES UNIT
                                200-7 MV
                                            APD SUBMITTED 12-30-81
                                            APD SUBMITTED 1-11-82
                               201-20MV
                              202-3 MV
                                            APD SUBMITTED 1-11-82
                                            APD SUBMITTED 1-7-82
                                206-9
                                            APD SUBMITTED 1-7-82
APD SUBMITTED 1-11-82
APD SUBMITTED 1-11-82
                                207-4
                                210-24MV
                                211-20
NATURAL DUCK
                                            PERMITTED 4-10-81
                                 13-21GR
                                 15-21GR
                                            PERMITTED 6-15-81
                                            PERMITTED 5-28-81
PERMITTED 6-5-81
                                 16-20GR
                                 17-20GR
                                            PERMITTED 6-16-81
                                 18-20GR
                                            PERMITTED 5-28-81
                                 19-20GR
                                 20-20GR
                                            PERMITTED 6-5-81
                                 21-20GR
                                            PERMITTED 6-2-81
                                 22-20GR
                                            PERMITTED 7-13-81
                                 23-20GR
                                            PERMITTED 9-14-81
STAGECOACH UNIT
                                 20-7
                                             LOCATION BUILT, SURFACE SET
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### LOCATION STATUS

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PERMITTED, PERMIT EXPIRES 5-29-81 PERMITTED, PERMIT EXPIRES 5-29-81
CHAPITA WELLS UNIT
                            50-32
                            51-32
                            53-33
                                        PERMITTED
                            54-34
                                        PERMITTED
                            55-20
                                        PERMITTED
                                        PERMITTED
                            56-29
                           57-29
58-19
                                        PERMITTED
                                        LOCATION BUILT, SURF SET
                             1-30GR
COTTONWOOD BUTTES
                                        PERMITTED
                             2-30GR
                                        PERMITTED
                             3-30GR
                                        PERMITTED
                                       PERMITTED
                             4-30GR
                             5-30GR
                                        PERMITTED
                                        PERMITTED '
                             6-30GR
                           √9-16GR
DUCK CREEK
                                        LOCATION BUILT, SURF SET
                            22-9 GR
                                        PERMITTED
                            23-16GR
                                        PERMITTED
                            25-17GR
                                        PERMITTED
                            26-8 GR
                                        PERMITTED
                            27-9 GR
                                        PERMITTED
                            28-9 GR
                                        PERMITTED
                            29-9 GR
                                       PERMITTED
                           /30-9 GR
                                       PERMITTED
                          √31-16GR
                                        LOCATION BUILT, SURF SET
                            32-17GR
                                        PERMITTED
                            33-17GR
                                        PERMITTED
                            34-17GR
                                        PERMITTED
                            35-17GR
                                        PERMITTED
NORTH DUCK CREEK
                            36-19GR
                                        PERMITTED
                                        USGS PERMITTED, WO STATE APPROVAL
                            37-30GR
                            38-30GR
                                        PERMITTED
                            39-30GR
                                        PERMITTED
                            43-17GR
                                        WO USGS PERMIT, APD SENT 5-7-81
DUCK CREEK
                                        WO USGS PERMIT, APD SENT 5-7-81
                            44-17GR
                            45-17GR
                                        WO USGS PERMIT, APD SUBMITTED 4-27-81
                                        WO USGS PERMIT, APD SUBMITTED 4-5-81
                            46-17GR
                                        WO USGS PERMIT, APD SUBMITTED 4-29-81 WO USGS PERMIT, APD SUBMITTED 4-27-81
                            47-17GR
                            48-17GR
                                        WAITING ON PLATS
                            49-17GR
                            50-17GR
                                        WO USGS PERMIT, APD SUBMITTED 5-4-81
                            51-8 GR
                                        WO USGS PERMIT, APD SUBMITTED 5-4-81
                                        WO USGS PERMIT, APD SUBMITTED 4-10-81 WO USGS PERMIT, APD SUBMITTED 4-10-81
                 Wasatch
                           52-16
                 Wasatch
                            54-9
                                        WO USGS PERMIT, APD SUBMITTED 4-10-81
                 Wasatch
                            55-9
                            56-8 GR
                                        WO PLATS
                            57-8 GR
                                        WO PLATS
                            58-8 GR
                                        WO USGS PERMIT, APD SUBMITTED 4-30-81
                            59-8 GR
                                        WO USGS PERMIT, APD SUBMITTED 4-27-81
                            1-23
EAST BENCH FEDERAL
                                        WO USGS PERMIT, APD SUBMITTED 4-29-81
                            12-21GR
                                        LOCATION BUILT, SURF SET
NATURAL DUCK
                            13-21GR
                                        PERMITTED
                            15-21GR
                                        WO USGS PERMIT, APD SUBMITTED 4-27-81
                            16-20GR
                                        WO USGS PERMIT, APD SUBMITTED 4-24-81
                            17-20GR
                                        WO USGS PERMIT, APD SUBMITTED 4-27-81
                                        WO USGS PERMIT, APD SUBMITTED 4-24-81
WO USGS PERMIT, APD SUBMITTED 4-24-81
WO USGS PERMIT, APD SUBMITTED 4-27-81
WO USGS PERMIT, APD SUBMITTED 4-27-81
                            18-20GR
                            19-20GR
                            20-20GR
                            21-20GR
                            22-20GR
                                        WO USGS PERMIT, APD SUBMITTED 4-24-81
                            23-20GR
                                        WO USGS PERMIT, APD SUBMITTED 4-24-81
                           √20-7
                                        LOCATION BUILT, SURF SET
STAGECOACH
                           √21-8
                                        LOCATION BUILT, SURF SET
                             1-4
                                        WO STATE PERMIT, APD SUBMITTED 4-29-81
SUMMIT CO.
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UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOEGGICAL SORVET	UTE TRIBE*SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT-AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 ail as goe —	DUCK CREEKS MAR TO SOME
1. oil 💢 gas uell other	9. WELL NO.
2. NAME OF OPERATOR	31-16GR 1868 1 906
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	HNDESTONATEĎ
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ## # # # # # # # # # # # # # # # # #
t ataux	SEC. 16, T9S, ER20E
AT SURFACE: 637' FWL & 2263' FSL NWLSWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL.	UINTAH TUTAH
AT TOTAL DEPTH: SAME	14. API NO. 플즐겁을 큰 등문을
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-3080952 7 39-55
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AND CONTRACT DEPORT OF	4776' GL 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	లోకర్ జ క్రైకేక్
TEST WATER SHUT-OFF	선물 후 등 이 경기 없었다면 그 -
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	그 사람들은 사람들은 기를 잃었다.
CHANGE ZONES	
ABANDON* LITTLE STEATUS	
(other) WELL STATUS	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 7-31-81: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Ty	ne	Set @ Ft.
18. I hereby certify that the foregoing	strue and correct FOR J. C. BALL TITLE DIST. ENGINEERDATE	8 3 81
SIGNED COMPANY	(This space for Federal or State office use)	
APPROVED BY	TITLE DATE	e <u>- 7299 a 90 a 90 a 90 a</u> 200 a 90 a

# UNITED STATES

	<b>5. LEASE</b> 사원당한 및 동통통
DEPARTMENT OF THE INTERIOR	<b>5. LEASE</b>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGIONE CONTET	UTE TRIBE SURFACE
CHAINDY MOTICES AND DEDODTS ON WELLS	7. UNIT AGREEMENT NAME 2
SUNDRY NOTICES AND REPORTS ON WELLS	DUCK CDEEK WATER 3 "AS"
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
•	
1. oil gas other	9. WELL NO. 20 10 10 10 10 10 10 10 10 10 10 10 10 10
AV.	_  S. Week NO. Take Full
2. NAME OF OPERATOR	31-16GR % 35 5 8 8 5 5
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M,, OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STATES
below.)	SEC 16, T9S € ₹ ₹ ₹
AT SURFACE: 637' FWL & 2263' FSL (NW1/SW1	12. COUNTY OR PARISH 13. STATE 5
AT TOTAL DEPTH: SAME	UINTAH SANG UTAHERE
SAME:	14. API NO. 15 10 10 10 10 10 10 10 10 10 10 10 10 10
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 <u>43-047-30809</u> = gain
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4776' GL 🛠 8 🛱 🖁 🖁 🖁 💆 🕏 🗸
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5 0 0 m 4 5
TEST WATER SHUT-OFF	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
FRACTURE TREAT	gen b G ya Heada J 1,5,5 Hayan Hayan Hayan Hayan
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9+330.)
MULTIPLE COMPLETE	
CHANGE ZONES	그 얼청 불 한 글리워 글 집
ABANDON* LIELI CITA 🗐	The control of the co
(other) WELL STATUS	한 전 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
	선 점이를 됐는데 살으면 살
	The state of the s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is	te all pertinent details and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is a	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
including estimated date of starting any proposed work. If well is a	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS  TOOLS
measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS  TOOLS
measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.  The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.
measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.  The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.
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measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.  The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.
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measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.  The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*  TOOLS.
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measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY	te all pertinent details, and give subsurface locations and directionally drilled, give subsurface location to (xd hazari (1 diwn) seconds of allocations and the subsurface location to (xd hazari (1 diwn) seconds of allocations to this work.)*  To OOLS  To Tools and the subsurface location to the subsurface location
measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY	te all pertinent details, and give pertinent details, and give subsurface locations and directionally drilled, give subsurface location to (vd hazari chiliwh), we sature oils using the location to this work.)*  TOOLS.  Ft. TOOLS.
starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY  Subsurface Safety Valve: Manu. and Type	te all pertinent details, and give subsurface locations and directionally drilled, give subsurface location to (xd hazari (1 diwn) seconds of allocations and the subsurface location to (xd hazari (1 diwn) seconds of allocations to this work.)*  To OOLS  To Tools and the subsurface location to the subsurface location
starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	te all pertinent details, and give subsurface locations and directionally drilled, give subsurface location to yet hose of hose of pertinent details, and give pertine to this work.)*  It is all pertinent details, and give subsurface location to yet hose of pertinent details, and give subsurface location to yet hose of pertinent subsurface location to yet hose of pertinent subsurface and the pertinent subsurface location to yet hose of pertinent subsurface with the months work.)  The all pertinent details, and give subsurface location is a continuous subsurface location to yet hose of pertinent subsurface with the months work in the
starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY  Subsurface Safety Valve: Manu. and Type	te all pertinent details, and give subsurface locations and directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location to (xd hazard (x) directionally drilled, give subsurface location (xd hazard (x) directionally drilled, give subsurface location drilled, give subsurface location (xd hazard (x) directionally drilled, give subsurf
starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  STATUS 9-15-81: WAITING ON ROTARY  Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct	te all pertinent details, and give pertinent dates, and directionally drilled, give subsurface locations and directionally drilled, give subsurface locations and street to this work.)*  TOOLS.  TOOLS  CLERKE  G CLERKE  TOOLS
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED  ATTUS  TITLE  TITLE  TITLE  TITLE  TITLE  THE STATUS AND TOTARY  TITLE  THE STATUS OF TH	the all pertinent details, and give pertinent idates, and give pertinent id
STATUS 9-15-81: WAITING ON ROTARY  SUBSURface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED APPROVED BY	te all pertinent details, and give pertinent dates, and directionally drilled, give subsurface locations and directionally drilled, give subsurface locations and street to this work.)*  TOOLS.  TOOLS  CLERKE  G CLERKE  TOOLS
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED  ATTUS  TITLE  TITLE  TITLE  TITLE  TITLE  THE STATUS AND TOTARY  TITLE  THE STATUS OF TH	the all pertinent details, and give pertinent idates, and give pertinent id
STATUS 9-15-81: WAITING ON ROTARY  SUBSURface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED APPROVED BY	the all pertinent details, and give pertinent idates, on a control of both the control of the co
STATUS 9-15-81: WAITING ON ROTARY  SUBSURface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED APPROVED BY	the all pertinent details, and give pertinent idates, and give pertinent id

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE
	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	DUCK CREEK UNIT
Testerion, oscitorini y doz-o ioi sacii proposalsi,	8. FARM OR LEASE NAME 1 425 ft 1
1. oil XX gas well other	9. WELL NO.
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# UNITED STATES

UNITED STATES	5. LEASE	4-10-5	
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DEPARTMENT OF THE INTERIOR	<b>5. LEASE</b> U-3839	ACTES CERTS CORES	. <u>بي</u>	ಪ್ರಕಾರ	
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Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME DUCK CREEK
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P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R20E
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CHANGE ZONES  ABANDON* (other) WELL STATUS REPORT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 2-15-82: WAITING ON ROTARY TOOLS

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### **Belco Development Corporation**

### Belco

March 15, 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah

> RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following . wells all located in Uintah County, Utah:

> Stagecoach Unit 20-7 Natural Buttes 47-27B Chapita Wells 59-18 Chapita Wells 56-29 Duck Creek 9-16GR Duck Creek 31-16GR Chapita Wells 1-4 Fed Chapita Wells 1-5 Fed Brennan Bottoms 1-15 Chapita Wells 52-33 East Bench 1-23 Fed Duck Creek 60-29 Duck Creek 20-9GR Duck Creek 4-17

> > Natural Buttes State 1-32G (Copy to the State only)

> > > Sincerely.

Engineering

/kk attachments Division of Oil, Gas & Mining GEN-Houston File

Natural Buttes 39-28B

DIVISION OF OIL, GAS & MINING

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\*See Instructions on Reverse Side

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# UNITED STATES

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### **UNITED STATES** DEPARTMENT OF THE INTERIOR

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-38399
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
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### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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6.	IF INDIAN,	ALLOTTEE OR	TRIBE NAME

UTE TRIBE SURFACE

NOTICES	ΔND	REPORTS	ΩN	WFIIS	7.	UNIT AGREEMENT NAME
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME DUCK CREEK 15 5 1. oil gas well XX well other 9. WELL NO. 2. NAME OF OPERATOR 31-16GR

BELCO DEVELOPMENT CORPORATION

10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 637' FWL & 2263' FSL Same AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 16, T9S, R20E 12. COUNTY OR PARISH 13. STATE UINTAH UTAH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

43-047-30809 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776' GL

**REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* WELL STATUS REPOR (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 6-15-82: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Typ	ė				Set @		_ Ft.
18. I hereby certify that the foregoing is							
SIGNED KATKET KIND	TITLE _	ENG	CLERK	DATE	JUNE 15,	1982	
	(This space f	or Federal	or State office	use)		·	_
APPROVED BY	TITLE		•	DATE	•	·	

# UNITED STATES

DEPARTME	NT OF THE II	NTERIOR		11-38399	4 J A S	=	<u> </u>
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2. NAME OF OPERATOR				31-16GR			
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3. ADDRESS OF OPERATOR	२		•		<u> </u>	Ξ	
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4. LOCATION OF WELL (RE	PORT LOCATION	CLEARLY	. See space 17	AREA		\$ <u>1</u>	
helow \				SECTION 1	6, T9S, R	20E =	
AT SURFACE: 63/	FWL & 2263'	FSL		12. COUNTY O	R PARISH 13.	STAT	E _
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AT TOTAL DEPTH:	,			14. API NO.	<u> </u>	- 5	Ē
6. CHECK APPROPRIATE E	OX TO INDICA	TE NATUR	E OF NOTICE,	43-047-30	)809 = <sup>= =</sup> =	= 5	
REPORT, OR OTHER DA				15. ELEVATION	IS (SHOW DF.	KDB.	AND WD)
•				4776' GL		· · · · · ·	
REQUEST FOR APPROVAL T	o: SUBS	EQUENT F	REPORT OF:		<u> </u>	-	
TEST WATER SHUT-OFF					4 5 4 1. 0 4 5 6 6 .	£. :	
FRACTURE TREAT					유통호되	- <del>-</del>	
SHOOT OR ACIDIZE						· .	<del>-</del>
REPAIR WELL					results of multiple		etion or zone
PULL OR ALTER CASING				change	on Form 9-330.)		
MULTIPLE COMPLETE	Ц	님				= 7 = 20	
CHANGE ZONES	님	片		<u> </u>	E E	,	[ \langle 2 \cdot 2 \c
ABANDON*	US REPORT	Ш				i i	ing a second
(other) WELL STAT	OS KLIOKI	<del></del>			Tā a B	ءَ	
17. DESCRIBE PROPOSED (	OR COMPLETED	OPERATIO	NS (Clearly stat	e all pertinent de	etails, and give	e perti	nent dates,
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measured and true vertice	cal depths for all	markers a	na zones perunei	nt to this work.			5 4 F
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Subsurface Safety Valve: Ma	nu. and Type				Set @	<u> </u>	Ft.
18. I hereby certify that the	4 / -	and correct				100	
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	(1)	his space for	Federal or State of	ffice use)			<del>-</del> -
APPROVED BY	ANY:	TITLE _		DATE			

# LINITED STATES

DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE TRIBE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas other	8. FARM OR LEASE NAME DUCK CREEK 2.2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	9. WELL NO. 31–16GR 8.700 8 8.
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SECTION 16, T9S, R20E
AT SURFACE: 637' FWL & 2263' FSL AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH UTAH UTAH UTAH
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 호등투표 표 한품질러 43-047-30809 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  SHOOT OR ACIDIZE  SUBSEQUENT REPORT OF:  U  U  U  U  U  U  U  U  U  U  U  U  U	Control of the contro
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) WELL STATUS REPORT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent STATUS 8-5-82: SURFACE CASING SET, WAITING	lirectionally drilled, give subsurface locations and nt to this work.)*
Subsurface Safety Valve: Manu. and Type	E. 10 Stratistical in the stratistic resident in
18. I hereby certify that the foregoing is true and correct	
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(This space for Federal or State office use)

\_ DATE \_

Sign etaid

Form Approved. Budget Bureau No. 42-R1424

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

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UTE TRIBE SURFACE

GEOLOGICAL SURVEY						
CHNUDA	NOTICES	AND	DEDUDTS	ΩN	WELLS	•

7.	UNIT	AGREEM	EN	T NAM	Ε
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(Do not use this form for proposals to drill or to deepen or plug back to a different					
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME SEE SEE SEE SEE SEE SEE SEE SEE SEE S				
well 💢 well 🗀 other	9. WELL NO.				
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	31-16GR - 10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SECTION 16 T9S R20E				

637' FWL & 2263' FSL 12. COUNTY OR PARISH 13. STATE 2 AT TOP PROD. INTERVAL: UINTAH **UTAH** AT TOTAL DEPTH: 6 5 **5** 5 19/51 17/51 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. 43-047-30809

REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776' NAT GL

**REQUEST FOR APPROVAL TO:** SUBSEQUENT REPORT OF: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* WELL STATUS REPORT (other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 9-15-82: Surface casing set, waiting on rotary tools.

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Subsurface Safety Valve: Manu. and	I Type			Set @	Ft.
18. I hereby certify that the foregoi	ng is true and correct	Eng Clerk		9-15-82	
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# UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	U-38399 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas gas	8. FARM OR LEASE NAME DUCK CREEK
well XX well Other	9. WELL NO. 31–16GR
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SECTION 16, T9S, R2OE
AT SURFACE: 637' FWL & 2263' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43–047–30809
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	firectionally drilled, give subsurface locations and nt to this work.)*

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Subsurface Safety Valve: Manu. ar	na Type			Set @	_ [
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APPROVED BY			DATE _		

Dec. 1973	Budget Bureau No. 42-R1424
UNITED-STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
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2. NAME OF OPERATOR	
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
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AT TOTAL DEPTH:	14. API NO.
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4776' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FEST WATER SHUT-OFF	
FRACTURE TREAT  SHOOT OR ACIDIZE	•
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE   []	
CHANGE ZONES []	
ABANDON*	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-15-82: WAITING ON ROTARY TOOLS.

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18. I hereby certify that the foregoing is	s true and correct			·
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CONDITIONS OF APPROVAL, IF ANY:			and the second s	

O.	Form Approved. Budget Bureau No. 42-R1424
5. LEASE	

DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	DUCK CREEK
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2. NAME OF OPERATOR	31–16GR
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
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AT TOTAL DEPTH:	
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	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776' HAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
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SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
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STATUS 12-10-82: Waiting on Rotary tools.	
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

# UNITED STATES

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DEPARTMENT OF THE INTERIOR	<u>U-38399</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	0 54500
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other states	9. WELL NO. 212 2 2 2 2 3
2. NAME OF OPERATOR	<u>31-16GR 역용설팅 중 증립</u> 능
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 16, T9S, R20E
AT SURFACE: 637' FWL & 2263' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: SAME	UINTAH UTAH
AT TOTAL DEPTH:	14 ADI NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
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	15. ELEVATIONS (SHOW DF, KDB, AND WD
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measured and true vertical depths for all markers and zones pertinent	t to this work.)*
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Subsurface Safety Valve: Manu. and Type	- OCC (W
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DEPARTMENT OF THE INTERIOR		399 Jaja	=	89 ¥ E1	
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well XX well other	9. WELL I	NO. 5ººººººº	, <u> </u>		
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BELCO DEVELOPMENT CORPORATION	10. FIELD	OR WILDCAT	NAME	with n	
3. ADDRESS OF OPERATOR		7,750	<del></del>	E G K	
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AT SURFACE: 637' FUL & 2263' FSL AT TOP PROD. INTERVAL:		TY OR PARISH	1 13. S	TATE &	
AT TOP PROD. INTERVAC: AT TOTAL DEPTH:	UINT	AH 2 3 5 2	្រំបា	AR 3.5	
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA		47-30809			
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REPAIR WELL	(NOTE: Re	port results of in	oo <b>élait</b> lua	moletion o	r zone
PULL OR ALTER CASING  MULTIPLE COMPLETE	cha ±	ange of Form 9	–330.) <sub>∑</sub> ≃	'me Per our	
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ABANDON*	- - 	bluods stab sta bodtem and the	nsibnl	operations in ed from the number	etructions
(other) STATUS REPORT	# :: c	tant the transition of the tra	5	eqo ilew	ıtar
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertiner	t details. and	d give D	ertinent c	lates,
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Form 9-331 'Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

# UNITED STATES

UNITED STATES	5. LEASE U-38399
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas	9. WELL NO. 2002
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	31-16GR 525 2 525
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
AT SURFACE:637' FWL & 2263' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE 2 UINTAH 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-047-30809 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4776' NAT GL
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON* (other) STATUS REPORT	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
STATUS 4-12-83: SURFACE CASING SET, WO	
Subsurface Safety Valve: Manu. and Type	Set @Ft
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE ENG CLERE	C DATE 4-12-83
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APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

5. LEASE

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	<u>U-38399</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE S
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME DUCK CREEK DATE DUCK CREEK DATE DE COMPANY
1. oil gas XX other	DUCK CREEK PAR E CWE
well well well other	9. WELL NO. 34 54 3 955
2. NAME OF OPERATOR	<u> 31~16GR 보통공기 된 항공통</u>
BELCO DEVELOPMENT CORPORATION	10. FIFED OR WILDOAT NAME 0 9
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA HATE
below.) AT SURFACE: 637' FWL & 2263' FSL	SEC 16, T9S, R20E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE UTAH
	14. API NO.
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REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4776' NAT GL
TEST WATER SHUT-OFF	· c
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
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STATUS 5-15-83: SURFACE CASING SET, WORT	MAY 1 7 1983 DIV. OF ONL. GAS & MINING

Form 9-331 Dec. 1973

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		Form Approved. Budget Bureau No. 42–R1424
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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. Oil -vv gas	8. FARM OR LEASE NAME DUCK CREEK
well well other	9. WELL NO. 31–16GR
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 16, T9S, R20E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30809
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIEST FOR APPROVAL TO: SUPCEOUENT DEPORT OF	4776' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	•
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) STATUS REPORT	• °
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*
STATUS 6-6-83: SURFACE SET, WORT.	DEGETTED 1983
	DIV. OF OIL. GAS & MINING
Subsurface Safety Valve: Manu. and Type	Set @ Ft
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DEPARTMENT OF THE INTERIOR	U-38399 ·	•
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	UTE TRIBE SURFA	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NA	ME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	i i i	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAM	Ε
1. oil gas C	DUCK CREEK	
well XX well other ,	9. WELL NO.	
2. NAME OF OPERATOR	31-16GR	in Fr
BELCO DEVELOPMENT CORPORATION  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NA	AME I E
P.O. BOX X, VERNAL, UTAH 84078  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BI AREA	K. AND SURVEY OR
below.)	SEC 16, T9S, R2	OE
AT SURFACE: 637' FWL & 2263' FSL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: CANTE		13. STATE UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30809	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW 4776' NAT GL	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	·	. *
SHOOT OR ACIDIZE		•
REPAIR WELL	(NOTE: Report results of mul	tiple completion as some
PULL OR ALTER CASING	change on Form 9-33	30.)
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7-11-83: SURFACE SET, WORT		
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18. I hereby certify that the foregoing is true and correct		

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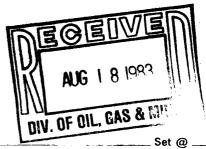
### **UNITED STATES**

DEPARTMENT OF THE INTERIOR	U-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	DUCK CREEK
1. oil well XX gas well other	9. WELL NO. 10 19 19 19 19 19 19 19 19 19 19 19 19 19
2. NAME OF OPERATOR	31-16
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. BOX X, VERNAL, UTAH  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	SEC_16T9SR20E
AT SURFACE: 637' FWL & 2263' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	UINTAH UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30809
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4776' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) STATUS REPORT	

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-15-83: SURFACE SET



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5. LEASE

U-38399

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil _ gas _	DUCK CREEK
well XX well other	9. WELL NO.
2. NAME OF OPERATOR	31-16GR
BELCO DEVELOPMENT CORPORATION '	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X , VERNAL, UTAH 84078	11 CCC T D M OD DIK 111 CUDYS
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	SEC 16, T9S, R20E
AT SURFACE: 637' FWL & 2263' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	<u>UINTAH</u> UTAH
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30809
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4776' NAT GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4770 NAT GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON* (other) STATUS REPORT	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
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	DIV. OF OIL, GAS & MINING
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18. I hereby certify that the foregoing is true and correct	
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\_\_\_ TITLE \_\_\_\_\_ DATE \_\_ \_ \_\_

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	11-38399
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•	UTE TRIBE SURFACE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	DUCK CREEK
2. NAME OF OPERATOR	9. WELL NO.
BELCO DEVELOPMENT CORPORATION	31-16GR 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	16: FIELD OR WILDCAT HAME
P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEC 16, T9S, R20E
AT SURFACE: 637' FWL & 2263' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. ĬŇŤERŶÁĽ. AT TOTAL DEPTH:	UINTAH UTAH
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30809
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4776' NAT GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	lirectionally drilled, give subsurface locations and
STATUS 10-10-83: SURFACE SET, WORT.	
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Subsurface Safety Valve: Manuand Type	Cat 🗇 F4

STATUS REPORT

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

(other)

### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973 UNITED STATES				Budget Bui	reau No. 42-R1424
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DEPARTMENT OF THE INTE	RIOR		J-38399		
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reservoir. Use Form 9-331-C for such proposals.)		8. I	FARM OR LEAS	E NAME	
1. oil gas .		I	OUCK CREEK		
well XX well Other		9. \	WELL NO.		1 Page 1
2. NAME OF OPERATOR			31-16GR	्य ।	
BELCO DEVELOPMENT CORPORATION		10. F	FIELD OR WILD	CAT NAME	
3. ADDRESS OF OPERATOR					
P.O. BOX X, VERNAL, UTAH 8478				, OR BLK. A	ND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CL	EARLY. See space 17	•	AREA		4
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the study on ornan orna		15. E	LEVATIONS (	SHOW DF,	KDB, AND WD)
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SHOOT OR ACIDIZE			•••		
REPAIR WELL  PULL OR ALTER CASING		TON)	E: Report result	s of multiple	completion or zone
MULTIPLE COMPLETE			change on Fo	orm 9–330.)	- "
CHANCE ZONES					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-8-83: SURFACE SET, WORT



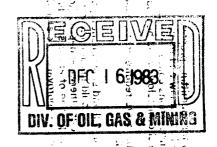
	A CONTRACTOR OF THE CONTRACTOR
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18 I hereby certify that the foregoing is true and correct	
SIGNED TITLE ENG CLE	ERK DATE 11-8-83
(This space for Federal or State	office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	THE TRIBE SURFACE TO THE TRIBE
Oo not use this form for proposals to drill or to deepen or plug back to a different osservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
1. oil gas cother well xx well other	9. WELL NO. 31-16GR 31-16GR
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 P.O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 627' FULL 8 2263' FSL.	SEC 16, T9S, R20E  12. COUNTY OR PARISH 13. STATE
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6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30809 15. ELEVATIONS (SHOW DF, KDB, AND WD
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REPAIR WELL  PULL OR ALTER CASING   MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*	(NOTE: Report results of multiple complétion or zor change on Form 9–330.)
(other) STATUS REPORT	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 12-14-83:

SURFACE SET, WORT



Subsurface Safety Valve: Manu. and Typ	De		Set (	@		Ft.
18. I hereby certify that the foregoing is		DATE .	12-14-83		* * * * * * * * * * * * * * * * * * *	
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Form 3160-5 (November 1983) (Formerly 9-331) DEPAF	UNITED STATES RTMENT OF THE INTER	SUBMIT IN TRIPLICATES (Other instructions re-	Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
BUF	REAU OF MANAGEMEN	IT —	U-38399
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(lie not use this form for pr Use "APP	oponals to drill or to deepen or plug LICATION FOR PERMIT—" for such p	back to a different reservoir.	UTE TRIBE SURFACE
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2. NAME OF OPERATOR	•		8. FARM OR LEASE NAME
BELCO DEVELOPMEN	IT CORPORATION		DUCK_CREEK
3. ADDRESS OF OPERATOR			9. WELL RO.
P.O. BOX X VERN  LOCATION OF WELL (Report location  See also space 17 below.)  At surface	IAL IITAH 84078 on cléarly and in accordance with any	State requirements.*	31-16GR 10. FIELD AND POOL, OR WILDCAT
637' FWL & 2263' 1	FSL		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
			SEC 16, T9S, R20E
14. PERMIT NO.	15. ELEVATIONS (Show whether DI		12. COUNTY OR PARISH 18. STATE
43-047-30809	4776' NATURA	L GROUND LEVEL	UINTAH UTAH
6. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
NOTICE OF IN			ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
(Other). STATUS REPOR	CHANGE PLANS	(Other)	of multiple completion on Well tion Beport and Log form.)
			including estimated date of starting any i depths for all markers and zones perti-
STATUS 1-6-84:	SURFACE SET		
	•		
. I hereby certify that the foregoing	In true and covered		
SIGNED Lathy		NGINEERING CLERK	DATE 1-6-84
(This space for Federal or State o	flice use)		
APPROVED BY	ANY:		DATE
	* <del>*</del>		

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTM	NITED STATES EN: F THE I OF LAND MANAGE	NTERIOR	BUBMIT IN TRIPLICAT (Other instructions verse mide)	5. LEASE DESIGNATION U-38399	No. 1004-0135 1 31, 1985 1 AND SERIAL NO.
		ES AND REPO		WELLS a different reservoir.	6. IF INDIAN, ALLOTTE  UTE TRIBE S	
OIL GAS WELL WELL	OTHER				7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR		M CORPORATION			8. FARM OR LEASE NA	ME
3. ADDRESS OF OPERATOR					9. WELL NO.	
P.O. B  1. LOCATION OF WELL (F See also space 17 belo At surface	eport location clea	L, UTAH 8407	8 with any State	requirements.*	31-16GR 10. FIELD AND POOL, O	R WILDCAT
637' FWL &	2263' FSL				11. SEC., T., E., M., OR SURVEY OF AREA SEC 16, T9S	
14. PERMIT NO. 43-047-3080	1	15. ELEVATIONS (Show to 4776 1)		(OUND LEVEL	12. COUNTY OR PARISE UINTAH	<u></u>
16.	Check Appr	opriate Box To Inc	dicale Nature	of Notice, Report, or	Other Data	-
	OTICE OF INTENTIO	г		8880B 1	EQUENT REPORT OF:	L
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MUI	L OR ALTER CASING LTIPLE COMPLETE NDON* NGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING C	ABING ONIBA
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	well is directional	TONS (Clearly state ally drilled, give subsur	l pertinent deta face locations n	ils, and give pertinent dated in the series of the series	es, including estimated dat ical depths for all marker	e of starting any s and zones perti-
STATUS 2-6-	-84: SUI	RFACE SET, WO	APPROVAL	OF PLUG AND ABAN	DONMENT PROCEDUR	Ε.
18. I hereby certify that	the foregoing is to	de and correct				
signed / all	y N	MOON TIT	LE ENGI	NEERING CLERK	DATE2-6	-84
(This space for Feder	alior State office t	se)			,	
APPROVED BY CONDITIONS OF AP	PROVAL, IF ANY	TIT	LE		DATE	

### \*See Instructions on Reverse Side

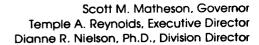
(November 1983) (Formerly 9-331) DEPART	MENT OF THE INTER	(Other instructions on reverse side)	Expires August 31, 1085  5. LEASE DESIGNATION AND SERIAL NO.
BURE	AU OF L D MANAGEMEN	1T	U-38399
SUNDRY NO	TICES AND REPORTS  conails to drill or to deepen or plug CATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	UTE TRIBE SURFACE
I. OIL CAS			7. UNIT AGREEMENT NAME
WELL XX WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME
BELCO DEVELO	PMENT CORPORATION		DUCK CREEK
3. ADDRESS OF OPERATOR			9. WELL NO.
P.O. BOX X, VE  4. LOCATION OF WELL (Report location See also space 17 below.) At surface	RNAL, UTAH 84078 clearly and in accordance with an	y State requirements.*	31-16GR 10. FIELD AND POOL, OR WILDCAT
637' FWL & 2263' FS	SL.		11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA
			SEC 16, T9S, R20E
14. PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 18. STATE
43-047-30809	4776' NATUR	AL GROUND LEVEL	UINTAH UTAH
16. Check A	Appropriate Box To Indicate	Nature of Notice, Report, or O	her Data
NOTICE OF INT	ENTION TO:	SUBSEQUE	NT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
BROOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other) STATUS REPORT		Completion or Recomple	tion Beport and Log form.) ncluding estimated date of starting any
STATUS 3-7-84:	SURFACE SET, WAITING	ON APPROVAL OF P & A P	PROCEDURE.
			LINE COO.
			DIVISION OF CE., GAS & MINING
			Carry Service Control
18. I hereby certify that the foregoing	is true and correct		V1 7 100/
SIGNED Athy	MULLON TITLE _	ENGINEERING CLERK	
(This space for Federal of State	office use)		
APPROVED BY	ANY:		DATE

\*See Instructions on Reverse Side

# STATE OF UTAH

SUBA N TRIPLICATES (Outer instructions on reverse side)

	ARTMENT OF NATUR IVISION OF OIL, GAS,		5. LEASE DESIGNATION AND SERIAL NO. U-38399
SUNDRY ) (Do not use this form for	NOTICES AND REP	PORTS ON WELLS  pen of plug back to a different reed  " for seek presed to C. T. A. F.	6. IF INDIAN, ALLOTTES OR TRUE NAME  orvoir.  Ute Tribe Surface
OIL	PPLICATION FOR PERMIT	CEIVE	7. UNIT AGREEMENT NAME
WW.	<b>X13</b>		S. FARM OR LEASE NAME
NAME OF OPERATOR	ODERWIN GODDODATIO	W 1985	Duck Creek
	OPMENT CORPORATIO		9. WELL NO.
ADDRESS OF OPERATOR	Wannal Heah 8/0	078 DIVISION OF	31-16GR
P.O. Box X, Location of Wall (Report loc See also space 17 below.)	Vernal, Utah 840	ace with any State Perguit All William	10. PIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface			2 14 OR R. W. OR R. F. AND
637' FWL & 2	2263' FSL		11. SEC., 7., L., M., OS SEE. AND SURVEY OR AREA
			SEC 16, T9S, R20E
	I Stantone (A)	ow whether DF, 27, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-30809	4776' Na	atural Ground Level	Uintah Utah
		Indiana Natura of Nation 1	Pagest or Other Data
		Indicate Nature of Notice,	SUBMBURNET SEPORT OF:
NO EDITOR	P INTENTION TO:	<u></u>	ACCUSING WALL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	G WATER SHUT-G	-
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TRE	Marani
SHOOT OR ACIDIZE	ABANDON*	X SHOUTING OR	ACIDIZING
REPAIR WELL	CHANGE PLANS	(Other)	Report results of multiple completion on Well
(Other)		('omplet	Report results of matters and Log form.) ion or Recompletion Report and Log form.) ertinent dates, including estimated date of starting a end true vertical depths for all markers and zones per
rehabilitatio	n of the location	ced in the top of the has been done per BI	A specifics.
	5		
			THE OTATE
		OF LITAH	BY THE STATE DIVISION OF AND MINING
		OF LITAH	DIVISION OF
		OF UTAH OIL, GAS,	DIVISION OF
		OF UTAH OIL, GAS, DATE: 3	DIVISION OF
18. I hereby garries that the fo	pregoing is true and correct	OF UTAH OIL, GAS, DATE: 3/5 BY: June	AND MINING
SIGNED CITETY that the fo	pregoing is true and correct	OF UTAH OIL, GAS, DATE: 3	AND MINING
( 10/20)	<u> </u>	OF UTAH OIL, GAS, DATE: 3/5 BY: June	eer DATE 2-26-85
SIGNED C/Sa	State office use)	OF UTAH OIL, GAS, DATE: 3/5 BY: June	AND MINING





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1985

Belco Development Corporation P.O. Box X Vernal, Utah 84078

Gentlemen:

Re: Well No. Duck Creek 31-16GR - Sec. 16, T. 9S., R. 20E. Uintah County, Utah - API #43-047-30809

We received a sundry notice stating that you were waiting for approval of the plugging procedure on the above referred to well on March 7, 1984.

Please complete the enclosed Form OGC-lb, "Sundry Notices and Reports on Wells" to inform our office of the current status of this well location or what operations are currently being performed on this well and forward it to this office as soon as possible, but not later than February 28, 1985.

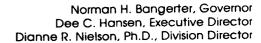
Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
Jonn R. Baza
File
00095/18





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1985

Belco Development Corporation P O Box X Vernal, Utah 84078

Gentlemen:

Re: Well No. Duck Creek 31-16GR - Sec. 16, T. 9S., R. 20E Uintah County, Utah - API #43-047-30809

Thank you very much for your Sundry Notice of Subsequent Abandonment on the above-mentioned well. This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than April 12, 1985.

Your cooperation in this matter is greatly appreciated.

Sincerely,

Pam M. Kenna

Am M. Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 File
01235/01

Form	9-330
(Pay	5_62)

### UNI STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICA! (See otherstructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	N
	11_	-38300			

	_	Duager Dur			
5.	LEASE	DESIGNATION	AND	SERIAL	N
	11-	- 38300			

WELL CO	MPLETION	OR	<b>RECOM</b>	PLETIC	ON R	<b>EPORT</b>	AN	D LOG	k   0. 12 1	Jte Tri	be Surface
a. TYPE OF WEI	LL: OII		GAS WELL					. 1 1	<del></del>	AGREEMEN	
b. TYPE OF COM	PLETION:		DI II.						,		
NEW WELL	OVER L. EN	EP-	PLUG BACK	DIFF. RESVR		<b>PAEC</b>	出			OR LEASE	eek Field
2. NAME OF OPERA	ror LCO DEVELO:	PMENT	CORPORA	ATTON	,	•			9. WEL		004 11014
3. ADDRESS OF OPE						MAF	21	1985		31-16GR	L Comment
P. (	D. BOX X.	VERNA	L, UTAH	8047					10. FIE	LD AND POO	L, OR WILDCAT
4. LOCATION OF WE	LL (Report locat	ion clear	ly and in ac	cordance 1	oith any	State reg	uiremen	HE OIL	- No	tural	butte-5
	637' FWL terval reported b	§ 226	3' FSL	NW	5W	GA	5 & M	MINE	11. SEC	C., T., R., M., AREA	OR BLOCK AND SURV
At total depth									s	ec. 16	T9S, R20E
At total depen				14. PERM	IT NO.		DATE	ISSUED	12. cot	INTY OR	13. STATE
				43-	047-3	0809	1	2-23-80	Uin	tah	Utah
5. DATE SPUDDED 3-31-81	16. DATE T.D. 3-31			COMPL. (A		prod.)		vations (df, 1 776' Nat	ккв, кт, ск, кт ural GL	c.)* 19.	ELEV. CASINGHEAD
0. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK	T.D., MD & T	VD 22.	IF MULT	IPLE COM	PL.,	23. INTERV		Y TOOLS	CABLE TOOLS
205'								<b>─</b>	.		5. WAS DIRECTIONA
4. PRODUCING INTE	RVAL(S), OF THI	S COMPLI	TION—TOP,	BOTTOM, N	AME (MI	D AND TV	») <b>*</b>			2	SURVEY MADE
NONE											
6. TYPE ELECTRIC	AND OTHER LOGS	RUN								27. 1	WAS WELL CORED
3.			CASIN	G RECOR			ngs set i				
CASING SIZE	WEIGHT, LB	./FT.	DEPTH SET	(MD)		E SIZE	_		TING RECORD		AMOUNT PULLED
9 5/8''	36# K−	55	205'		12	1/4"	_ 20	0 sx cla	iss "G" c	mt	none
	_						_		<u> </u>		
9.		LINER	RECORD					30.	TUBING	RECORD	
SIZE	TOP (MD)	вотто	M (MD)	SACKS CEN	MENT*	SCREEN	(MD)	SIZE	DEPTH S	ET (MD)	PACKER SET (MI
		<u> </u>						<u> </u>			
1. PERFORATION RI	CORD (Interval,	size ana	numoer)			32.		1	RACTURE, CE		MATERIAL USED
						DEPTH	INTERVA	L (MD)	AMOUNT AN	D KIND OF	MATERIAL USED
3.*						UCTION		-			
ATE FIRST PRODUC	TION PRO	DUCTION	METHOD (FI	lowing, ga	s lift, pu	mping—8	ze and	type of pump)		shut-in)	Producing or
ATE OF TEST	HOURS TESTE	C	HOKE SIZE	PROD'N.		OIL—BB		GAS-MCF.		R—BBL.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESS		ALCULATED L-HOUR RATE	OIL—B	BL.	GA:	SMCF.	w I	ATER-BBL.	OIL	GRAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold used t	or tuel o	ented, etc.)		<u></u>			<u> </u>	TEST \	VITNESSED	BY
Diplosition UB	(~~~, wood )	,									
5. LIST OF ATTAC	HMENTS								l		
6. I hereby certif	y that the forego	ing and	attached in	formation	is compl	lete and c	orrect a	s determined	from all avail	able record	s
SIGNED				_ TIT	T.FC	Dist	cict	Engineer		DATE	3-19-85
STAUTH											

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

| If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, portion (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) or Federal office for specific instructions.

y ? 347.

		_			<u> </u>	<u> </u>			
		TRUE VERT. DEPTH							
		IE VERT		1					
	TOP		0)	 			 	 	 
KERS	TOP	MEAS. DEPTH	Surface						
GEOLOGIC MARKERS	4,4	MEAS.	Suı						
LOGIC		-	,				 	 	 
19√	Ar-	CAN Garage	*						
	,	NA MA	Uintah						
38.			Uir	•					
		<del></del>	<u> </u>	 				 <del> :</del>	 <u></u>
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES									
ESTS, I									
TEM THER	<u>ن</u>								
DRILL-S	TS, ET								
S, AND	CONTEN								
S; ANI	PTION,								
TERVAL T-IN PE	DESCRIPTION, CONTENTS, ETC.								
RED IN									
THERE									
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING		<u>                                     </u>		 		<u></u>		 	 
INE TO	BOTTOM								
OSITY A	B0				** :		 	_	
OF POR			***************************************				-	 	 
ZONES ZONES ID, CUS.	TOP								
ROUS RIANT	_						 		
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHI									
ARY C 10W AL	FORMATION								
SUMM SE DE	FORN								
37.									